



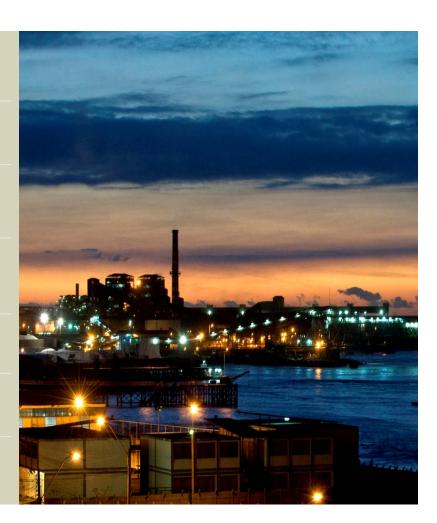
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E-CL Overview: Our Business

Leading power company in the SING: 1,795 MW, 49% of Market Share.

- Coal: 781 MW

Gas (Argentine and LNG): 688 MW

Diesel & Fuel Oil: 313 MW

Hydro: 13 MW

Sister company of new LNG terminal in northern Chile (GNL Mejillones, commercial operation started in May 2010).

4th Largest electricity generator in Chile

Two coal fired plants in construction (combined 330 MW) which will bring total installed capacity to 2,125 MW in 2011.

Gas transportation and distribution through Gasoducto Norandino and Distrinor.

2,080 kms. of transmission lines.

Main competitors:

- AES Gener Norgener (277 MW coal) & Salta (643 MW gas, with limited dispatch to SING of 180 MW)
- Gas Atacama (Endesa) only gas-diesel (781 MW)
- Celta (Endesa) 158 MW coal



E-CL Overview: Our Business (cont.)

Recently renewed /renegotiated PPAs with pass-through provisions Contracted capacity of 1,171 MW increasing to 1,319 MW in 2012.

Average remaining PPA term of 11 years; (83% industry, mainly mining companies, 17% regulated, distribution company EMEL starting 2012).

Pass-through of fuel costs (PPA energy price indexation based on mix of Coal, LNG, Fuel Oil N°6 and Diesel prices, CPI, and SING marginal energy cost). Tariffs consider effects of maintenance, regulatory costs

Conservative commercial policy

Maintain market share (approximately 50%) in a sustainable and profitable manner; new investments only if supported by contracts.

Overall PPA indexation is matched with generation capacity by type of fuel (Pass-through).

Strong mining / industrial off-takers.

PPA prices set to remunerate investment in new capacity.



E-CL Overview: Our Business (cont.)

| | Financial ratios | FY09 | 1H10 |
|----------------------|---|------------|---|
| | Total Revenues | MUSD 977 | MUSD 519 |
| | EBITDA | MUSD 341 | MUSD 167 |
| Financial | Net Income | MUSD 259 | MUSD 78 |
| Highlights | Total Assets | MUSD 2,352 | MUSD 2,614 |
| | CAPEX | MUSD 455 | MUSD 87 |
| | Net Debt/Ebitda | 1.6 x | 1.5 x |
| | Market Capitalization | BUSD 2.0 | BUSD 2.0 |
| Revenue Breakdown | FY09 3% 100% Unregulated 97% Miners Ind | | 1H10 100% Unregulated 96% Miners Industrials |



A diversified Asset base

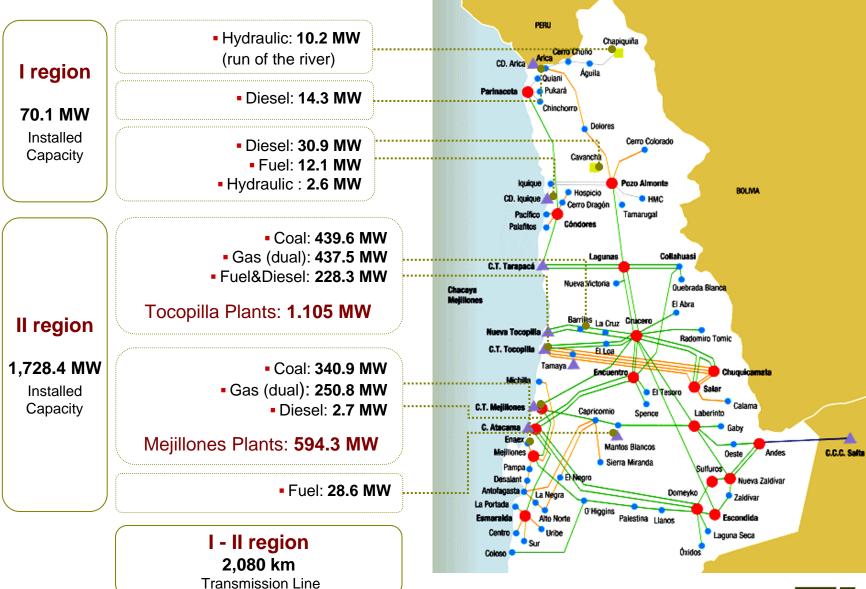
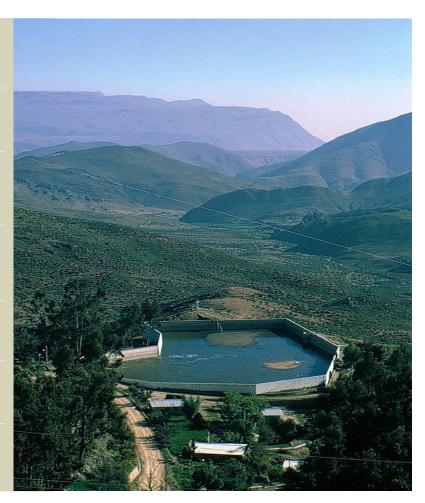




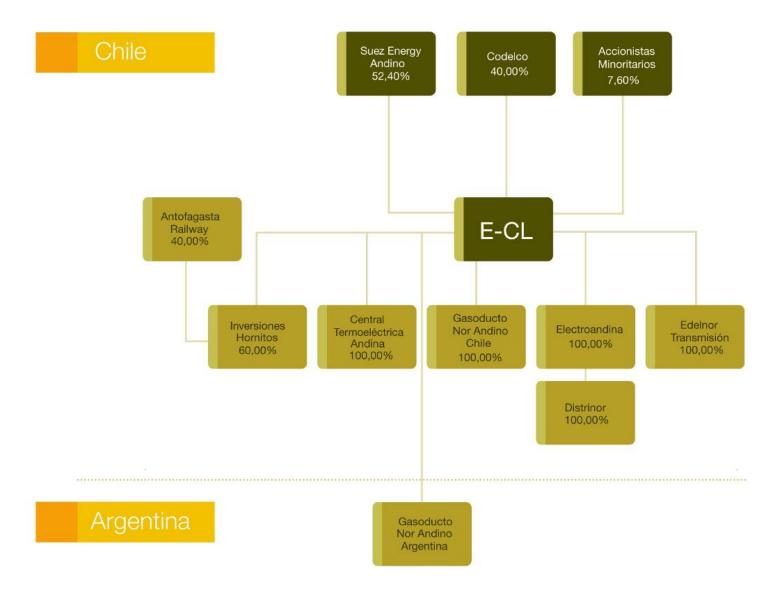
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Ownership Structure – Post Merger





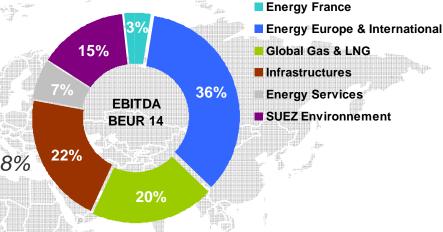
Ownership Structure: GDF SUEZ

A major industrial player in the energy sector:

A leader in natural gas in Europe World leader in LNG Leader in electricity World leader in services

Diversified installed capacity: 72.7 GW

Natural Gas-54%, Hydro-18%, Nuclear-8% Coal-10%, Wind-3%, Bio-1%, Others-6%.



Latin America:

10.7 GW + 5 GW in construction; BUSD 1.6 EBITDA; 11% of Global EBITDA.

200,000 employees worldwide.

24th company in Forbes' Global 2000 list.

□ Assets:

BEUR 171

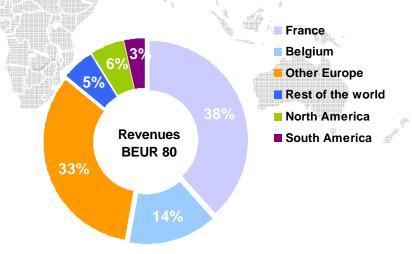
□ EBITDA:

BEUR 14

□ CAPEX:

BEUR 11.2

Ratings: S&P A/A1, Moody's Aa3/P1





Ownership Structure: Codelco

World largest integrated copper mining company and second largest producer of molybdenum.

State-owned company, producing 1.8 million tons of fine copper.

Accounts for about 12% of global copper production.

Financial highlights (FYE 2009):

□ Assets: BUSD 16.0

□ Revenues: BUSD 12.1

□ EBITDA: **BUSD 5.5**

□ CAPEX: BUSD 1.6

Rating: S&P A+







Ownership Structure: Other GDF Suez & Codelco Projects in the North of Chile

GNL re-gasification plant, North of Chile

- □ 50%-owned by GDF Suez; 50% by Codelco.
- □ Total capacity: 5.5 million m3/day (1100 MW)
- □ Total investment: MUSD500.



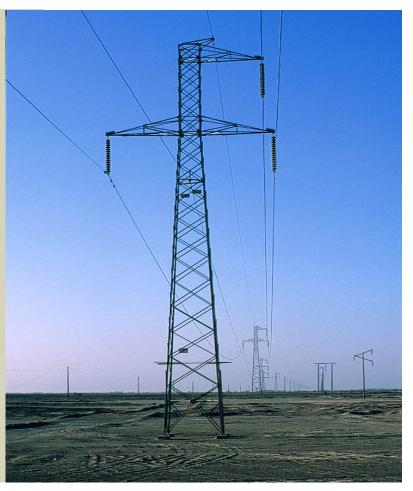


- ✓ Diversified LNG sources: Trinidad-Tobago, Yemen, Nigeria.
- ✓ Access to GDF-Suez global LNG network.



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Combination of International Power plc and GDF Suez Energy: Creation of the Global Leader in Independent Power Generation

GDF Suez Energy Int'I

32.7 GW Gross Capacity
17.3 GW Committed Projects
€ 2.0 bn EBITDA - 2009
North America
Latin America

Middle-East, Asia & Africa

MOU signed August 10, 2010 Completion subject, among others, to:

GDF Suex consultation w/employees
Approval of IP's shareholders
Clearance from authorities & regulatory bodies

International Power

34.4 GW Gross Capacity
4.5 GW Under Construction
£1.4 bn EBITDA - 2009
North America
Europe
Middle-East, Asia & Australia

GDF SUEZ S.A.

N°1 Global Utility by Revenues
N°2 Worldwide in Generation Capacity (107 GW after combination)
N°1 Utility by Volume of Gas Managed in Europe

Combination Target Completion: End of 2010 / early 2011 INTERNATIONAL POWER SHAREHOLDERS

30%

70%

NEW INTERNATIONAL POWER

Global Leader in Independent Power Generation

To be listed in London Stock Exchange Low-carbon footprint, diversified asset portfolio +67 GW Gross Capacity

22 GW Under Construction => £ 0.9 bn additional EBITDA by 2013

£ 3.2 bn EBITDA - 2009

£ 165 MM pre-tax Synergies p.a.

Expected Investment Grade

Access to low-cost GDF-Suez financial support

NEC: Dirk Beeuwsaert / CEO: Philip Cox

Presence in growth markets:

North & Latin America and Australia

Middle-East, Asia & Africa



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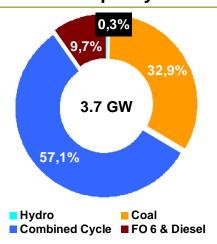
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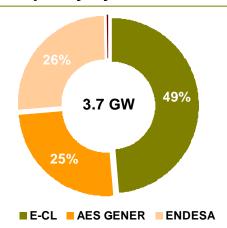


Industry: Supply in the SING

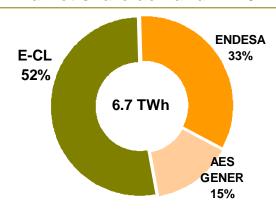
Installed capacity 1H10





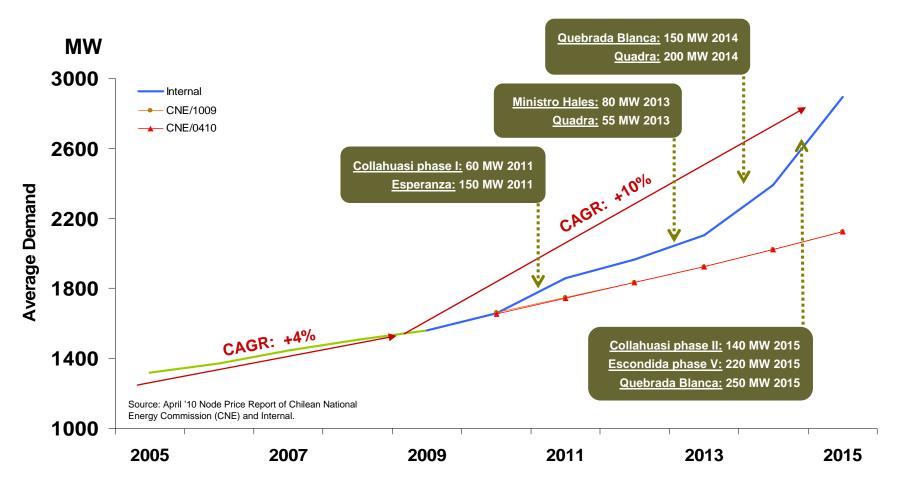


Market share demand 1H10





Industry: Future expectations of electricity sector

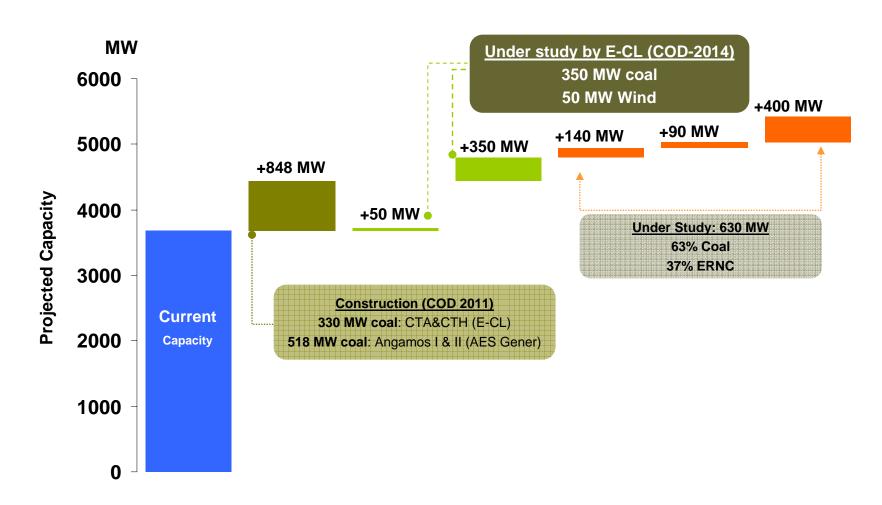


A low-risk portfolio of big mining clients, with relative low production costs compared to mining companies in the rest of the world:

- Mainly copper mining clients, benefiting from increasing world demand.
- Long-term contracts (PPAs) with pass-through of fuel prices.



Industry: Future Challenges in the SING



Conservative commercial policy

- Growth CAPEX to be developed only if PPAs are signed.
- PPA capacity tariff covering return on investment and pass-through energy tariff.

E-CL has Environmental Impact Study approved

• Two coal-fired plants, 375 MW each.



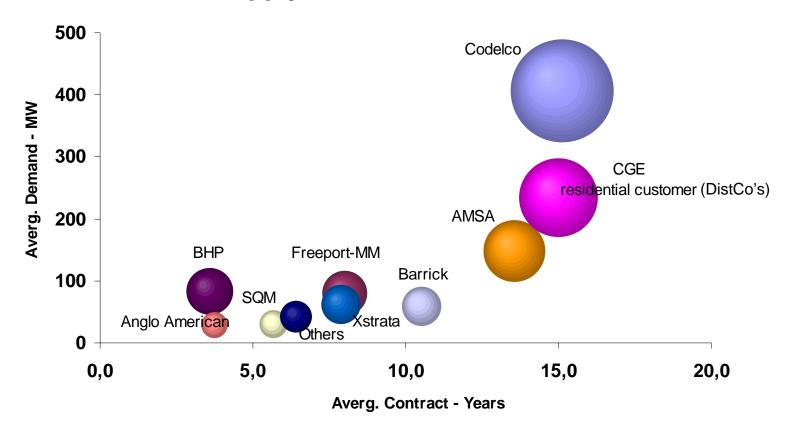
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Operational Aspects: E-CL's Main Power Supply Contracts



- E-CL has supply contracts for an average of **1,171 MW** through 2011, rising to **1,319 MW** in 2012, with average remaining tenor of 11 years.
- In 2009 the portfolio was 97% non-regulated customers (mainly miners) and 3% industrial customers but beginning 2012, through the Distco's contract, E-CL will service 83% nonregulated and 17% residential



Operational Aspects:

Projects under construction - COD in 2011



CENTRAL TERMOELÉCTRICA ANDINA

- □ 165 MW gross capacity coal fired power plant project in Mejillones (Region II) connected to the SING power grid.
- □ 21-yr. PPA with Codelco.
- Scheduled Start-up Date: first quarter 2011
- □ Total CAPEX: MUSD496.
- □ Total project financing debt MUSD 393 maturing 2025, with limited recourse to E-CL.

CENTRAL TERMOELÉCTRICA HORNITOS

- □ Twin 165 MW coal fired unit.
- □ 15-yr. PPA with Minera Esperanza.
- □ Scheduled Start-up Date: Second quarter 2011
- □ Total CAPEX: MUSD380.
- □ Owned by E-CL 60%, and Antofagasta Railway Co. plc 40%.



Operational Aspects:Environmental CAPEX

New Regulations for Particulate Matter and Gas Emissions of Thermoelectric Power Plants.

□ E-CL has **MUSD166.2** (3-year Environmental Capex plan).

Law Nr. 20,257 on Non-Conventional Renewable Energy ("ERNC" Law).

- □ 5% (+1% p.a. until reaching 10% in 2024) of contracted energy must be generated with non-conventional renewable sources.
- □ Requirement may be met through own generation with ERNC; purchase of ERNC-Certificates
 (similar to carbon bonds); or payment of penalties.
- □ E-CL is developing wind farm and solar projects, and is studying microalgae developments.
- □ E-CL will buy "ERNC Certificates" from the GDF-Suez affiliate, Monte Redondo (wind farm in the SIC).





Operational Aspects:Projects under Study in the SING



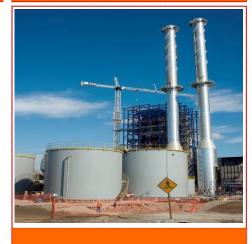
Microalgae (ERNC)
Environmental approval
process



Solar (ERNC)
Environmental approval process



Wind Farm (ERNC)
Environmental approval
process



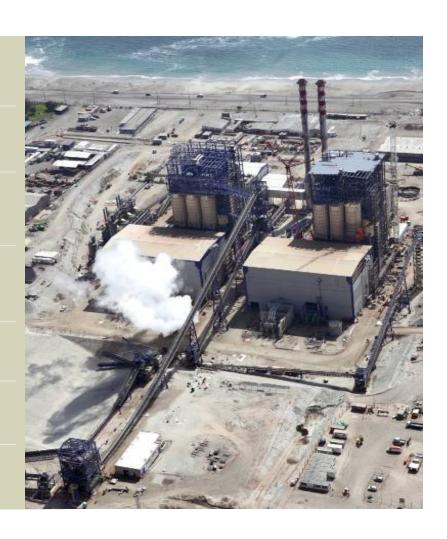
Coal (750 MW)
Environmentally approved

ERNC: Non-Conventional Renewable Energy (Energía Renovable No Convencional)



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Financial Summary: E-CL's Results Evolution

| Income Statement in MUSD | FY09 | 1Q10 | 1H10 |
|--------------------------|------|------|------|
| Revenues | 1054 | 255 | 520 |
| Operational Cost | -777 | -192 | -401 |
| Operational Result | 277 | 62 | 119 |
| Non Operational Result | 43 | -4 | -20 |
| Tax | -57 | -11 | -20 |
| Minoritary Interest | -3 | 1 | |
| Net Income | 259 | 48 | 79 |
| EBITDA | 356 | 86 | 167 |
| EBITDA/Revenues (12M) | 34% | 34% | 36% |
| Psysical Sales (TWh) | 7,3 | 1,7 | 3,5 |

| Balance Sheet: MUSD | FY09 | 1Q10 | 1H10 | % 1H10 |
|----------------------------------|-------|-------|-------|--------|
| Cash | 167 | 202 | 226 | 9% |
| Current Assets | 360 | 376 | 326 | 12% |
| Fixed Assets | 1790 | 1852 | 1693 | 65% |
| Other Assets | 35 | 390 | 368 | 149 |
| Total Assets | 2.352 | 2.819 | 2.614 | 100% |
| Current Liabilities | 100 | 140 | 104 | 4% |
| Debt Senior | 209 | 208 | 340 | 13% |
| Related Companies Debt (net) | 532 | 515 | 469 | 18% |
| Other Liabilities | 76 | 184 | 176 | 7% |
| Total | 608 | 699 | 644 | 25% |
| Shareholders Equity | 1328 | 1641 | 1526 | 58% |
| Minority Interest | 107 | 131 | 0 | 0% |
| Total Shareholders Equity + Debt | 2.352 | 2.819 | 2.614 | 100% |
| Net Debt /EBITDA | 1,61 | 1,48 | 1,48 | |
| Net Debt/Equity | 43% | 32% | 38% | |

Notes:

EBITDA: Operational result + depreciation/amortization.

Data for 2009 is under Chilean GAAP and data for 1Q10 and 1H10 are under IFRS.



Financial Summary:

A Financial Policy that Supports our Business Strategy

Commitment to sustained creditworthiness

- □ Low debt (target net debt-to-EBITDA below 2.5x).
- Dividend pay-out ratio of 50%, except in case of greater CAPEX when minimum regulatory 30% will apply.



▼ To persuade customers to enter into L.T. contracts with financially reliable counterparty.

Financial flexibility

- Conservative maturity profile.
- □ Access to different sources of financing.



✓ To take advantage of future investment opportunities (potential Capex of MUSD1,000 during next 3 years).

Access to liquidity

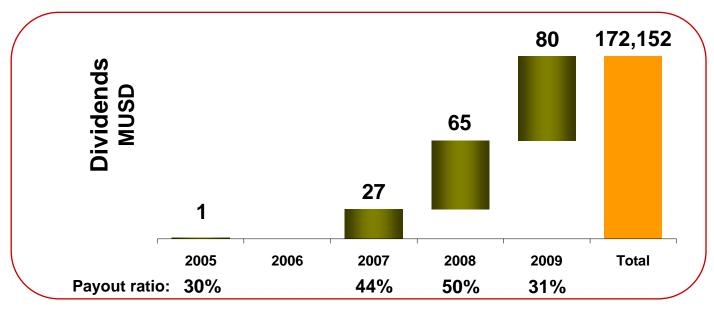
- □ Cash on hand of at least MUSD50 at all times (currently MUSD226).
- □ Non-committed credit lines (currently MUSD120)
- □ Financial support from shareholders.

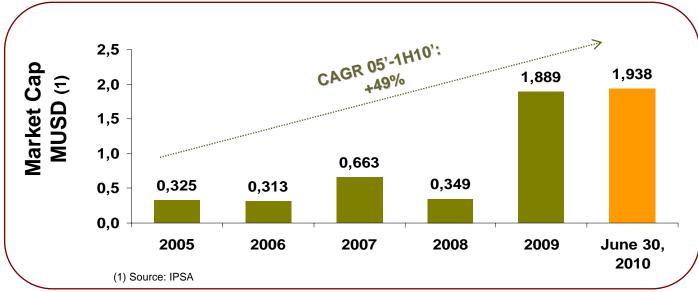


- ▼ To withstand potential shocks or fluctuations in business activity and prices.
- ▼ To reinforce financial flexibility.



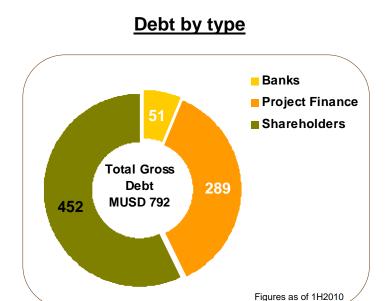
Financial Summary: Dividends and Market Cap







Financial Summary: Debt Breakdown



As of June 2010: MUSD 226 of cash and cash equivalents on consolidated basis.

Plan to refinance shareholder loans by the end of 2010.



Financial Summary: Credit Risk Agencies



BBB- investment grade:



Date, june 2010



Ba2: Date, june 2010





BBB- investment grade:







Conclusions

- Company with diversified mix of fuel sources for generation (flexibility).
- Environmental impact mitigation: capex for emissions reduction.
- Projects of renewable energy under development.

- Low volatility in cash flow: PPAs with fuel costs passthrough clauses (Better, stable, prices).
- High potential growth: good market position to supply new demand from the strong copper mining industry (expansion in progress).
- Company with healthy financial ratios.
- Support from GDF SUEZ: best practices, new technologies, know-how, financial.







Prepared for challenging opportunities



Las 5 primeras compañías...

en América Latina

E-CL

LATIN BUSINESS CHRONICLE CONSIDERA FACTORES COMO INGRESOS, CRECIMIENTO DE GANANCIAS Y RENTABILIDAD

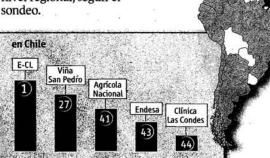
Chilena E-CL encabeza ranking de las 100 mejores compañías de América Latina

Apple, Nokia v SAS Institute son algunas de las mayores compañías del mundo que destacan por sus productos innovadores o por la forma en que tratan a sus empleados. Sin embargo, es más el aspecto financiero el que predomina al momento de establecer la "grandeza" de una firma.

Considerando medidas como los ingresos, crecimiento de las ganancias y la rentabilidad, Latin Business Chronicle realizó un ranking de las 100 mayores empresas Latinoamérica, que este año es encabezada por la chilena E-CL.

Para establecer la lista, se analizaron más de 720 firmas de la región que reportaban más de US\$ 100 millones en ingresos anuales. Se tomaron en cuenta las cifras del crecimiento de ingresos y de ganancias promedio, y de las ganancias como porcentaje de los ingresos en un período de tres años.

En este estudio, E-CL (que cambió su nombre "Edelnor" en abril) alcanzó la cima gracias a que obtuvo el tercer mejor crecimiento en ingresos (102,1%), el décimo ■ Otras 12 empresas chilenas lograron entrar a la lista. Cinco de ellas se ubicaron entre las cincuenta mejor evaluadas a nivel regional, según el sondeo.



tercero en cuanto a margen de ganancias (36%) y el décimo octavo mejor crecimiento de ganancias (285,9%) durante el período 2007-2009. Sólo durante 2009, la firma elevó sus ingresos en 34,8% a US\$ 977 millones, mientras que las utilidades crecieron 59,8% a US\$ 259 millones.

E-CL, cuyos dueños son la com-

pañía francesa de energía GDF Suez y la minera Codelco, nació de la fusión de Edelnor con Electroandina. Su holding incluve a compañías como Electroandina, Gasoducto Norandino Argentina, Gasoducto Norandino Chile. Distrinor, Central Termoeléctrica Andina e Inversiones Andina.

Dentro del ranking hay otras

El predominio de las firmas brasileñas es evidente, con más de 50 empresas dentro de la lista.

doce firmas chilenas, cinco de ellas ubicadas entre las 50 primeras. Viña San Pedro, en el puesto número 27, aumentó sus ingresos en 25,3% a US\$ 246 millones, mientras que las ganancias se expandieron 786% a US\$ 21 millones. En el período 2007-2009 San Pedro registró un crecimiento de ingresos promedio de 18% y un crecimiento de utilidades de 366%.

Predominio brasileño

Perú logró imponer una de sus empresas entre las diez mejores: Sedapal, que se posicionó en el décimo lugar gracias a su elevado crecimiento de ganancias en los últimos tres años. Sólo el año pasado, las utilidades crecieron casi 5.400%, a US\$ 78 millones.

Sin embargo, el predominio de las firmas brasileñas es evidente, con 52 representantes, y de los diez primeros lugares, ocho son ocupados por empresas de Brasil. La que tuvo un mejor desempeño fue Bombril, firma que fabrica productos de limpieza y que ocupó el segundo lugar en el ranking.

Si bien la petrolera estatal Petrobras y la minera Vale son dos de las mayores empresas de Brasil, no lograron entrar a esta lista según los criterios aplicados por Latin Chronicle Business.





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