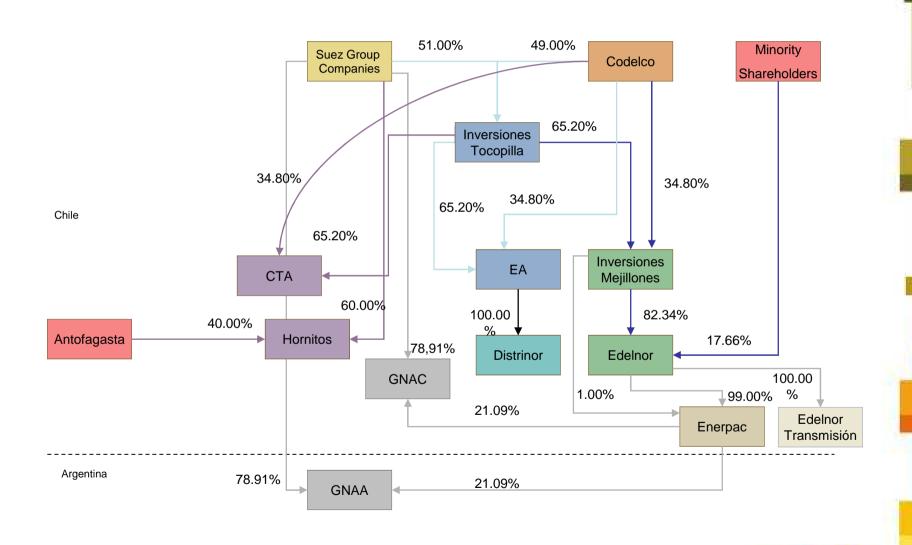


The New E-CL and its development initiatives in the SING

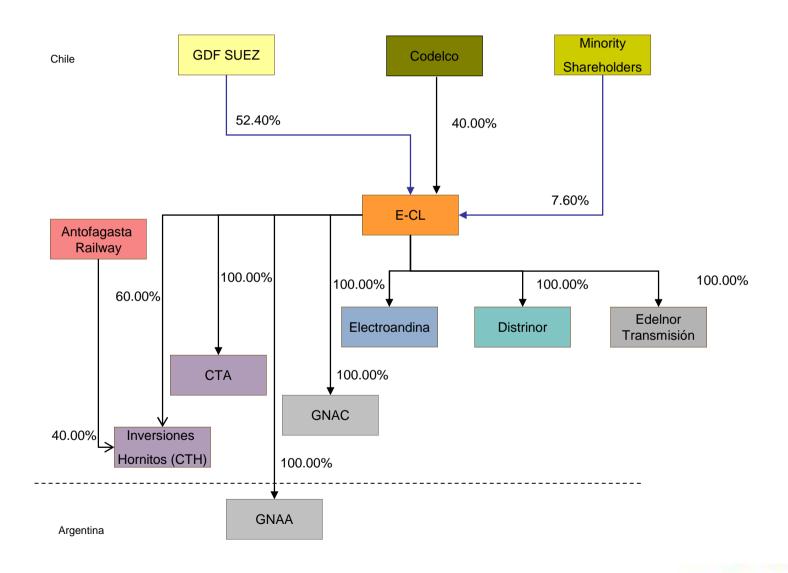
May 27, 2010



Pre-Merger Ownership Structure



Post-Merger Ownership Structure



The new E-CL

- E-CL S.A. has made the previous corporate structure simpler and clearer.
- It improves the decision making processes in terms of efficiency and quality.
- It allows reducing results and cash flow volatility.
- It provides greater flexibility to carry out new investment plans.
- It provides a broader platform to face new businesses at a larger scale.







GDF SUEZ



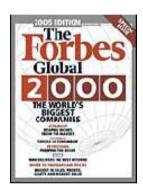
GDF Suez group's profile

- World's leading energy supplier. Operates in the entire energy value chain, in electric power and natural gas
- Various supply sources: Natural Gas-53%; Hydro-16%; Nuclear-16%; Coal-11%; Wind-1%; Bio-1%; Other-2%)
- More than 200,000 employees throughout the world
- Sales for 79,900 million Euros
- EBITDA of 14,000 million Euros in 2009
- Presence in Brussels, Luxembourg and Paris stock exchanges, and represented in the main international indicators: CAC 40, BEL
 20, DJ Stoxx 50, DJ Euro Stoxx 50, Euronext 100, FTSE Eurotop 100, MSCI Europe and ASPI Eurozone.



GDF SUEZ – Forbes Ranking

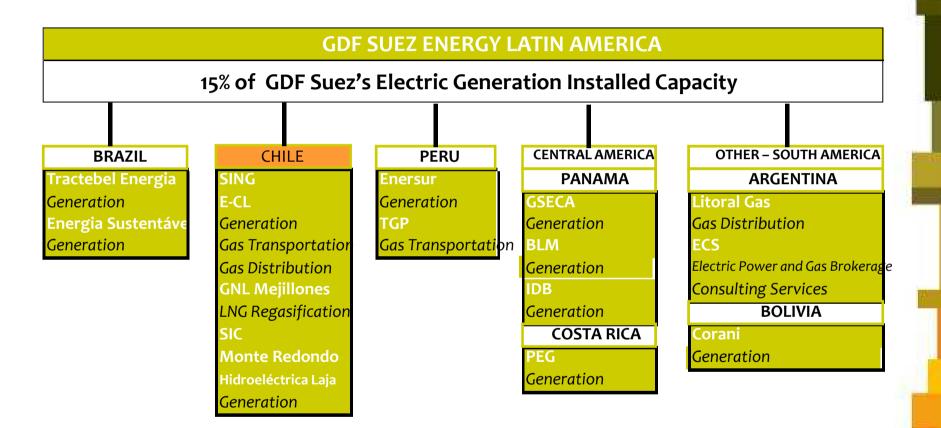
Company	Ranking	
JPMorgan Chase	1	
General Electric	2	
ExxonMobil	4	
Royal Dutch Shell	8	
BP	10	
PetroChina	12	
Petrobras	18	
Total	19	
Chevron	20	
GDF SUCZ	24	
E-ON	25	
EDF Group	27	
ENEL	42	
AES	450	



In the world's industrial sector, Forbes ranking situates GDF SUEZ as the world's leading electric company.



GDF SUEZ in Latin America

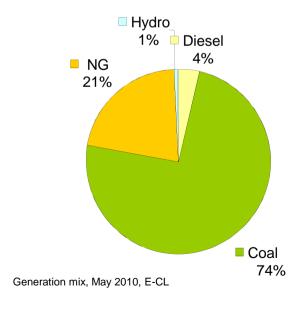


- Installed capacity in operation: 10.7 GW
- Capacity under construction: 5.0 GW
- EBITDA: USD 1.6 Bln

E-CL Fuel Portfolio

- E-CL now has a more balanced generation mix, with a renewed emphasis on natural gas, thanks to the commissioning of the liquefied natural gas terminal in Mejillones (GNLM).
- All of this constitutes significant progress in the company's strategy of gradually introducing cleaner production sources. E-CL thus contributes to the reduction in emissions, and therefore to the improvement of the air quality in the regions in which it operates.

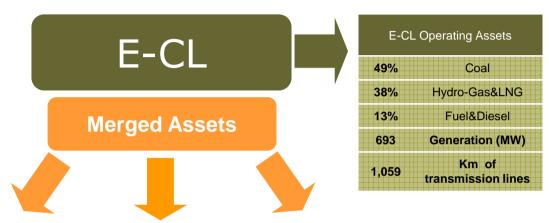








E-CL Asset Portfolio



Operating Assets (100%)
Electroandina – Distrinor
400/
40% Coal
40% Gas&LNG
4076 Gasaling
20% Fuel&Diesel
T7//
1,103 Generation (MW)
4 44C Transmississ (VM)
1,116 Transmission (KM)
Gas Distribution
(thousand m3/day)

Operating Assets (100%)
Gasoducto Chile&Argentina

8,0
Gas Pipeline (million m3/day)

1,045
Gas Pipeline (KM)

Operating Assets (100%)
Central Térmica Andina

Coal

100%
Coal

165
Generation (MW)

Operating Assets (60%)
Central Térmica Hornitos

100%
Coal

165
Generation (MW)

144 Transmission (KM)

Our Business

Operating Results

Year 2009

- Total income
- EBITDA
- Total Assets
- Capex
- Total energy generation
- Net Debt/EBITDA
- Market capitalization

USD977 Million (69% growth)

USD341 Million

USD2,352 Million

USD455 Million

7.3 TWh (49% of the market)

1.6x

USD1,965 Million

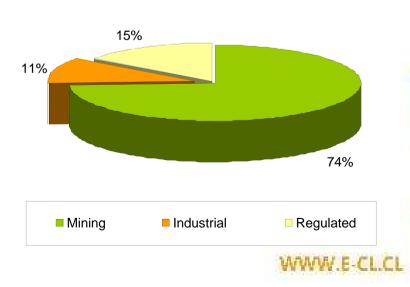


Business Policy

- Long-term supply contracts
- Client diversification: mining, industrial and regulated;
- Asset mix, including coal plants and combined cycles with LNG and Argentine gas;
- Development of projects according to clients' needs (CTA, CTH, purchase of LNG);
- Maintained market share (approx. 50%) on a sustainable and profitable basis;
- Contracting of efficient installed capacity, indexed to generation costs and fuel prices.



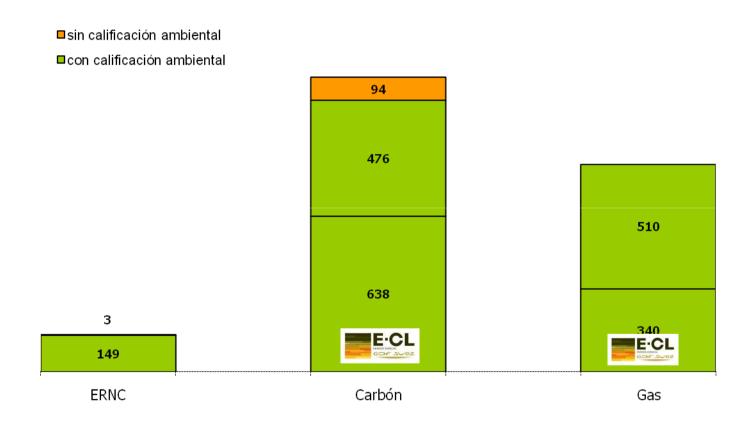
Clients Portfolio (2012 E)



Development Strategy



Future Supply to Cover Growths in the SING



G CO2/MWH

	000	
20	OSO	120
20	300	1 42U
		_



Local impacts with different energy sources

Energy Source	GEI Emission	Local Pollutant Emissions	Ecosystem Alteration	Use of Soil and Landscape Alteration	SING Presence Today	SING Presence Tomorrow
Coal	High	High	Low	Low	<u> </u>	/
Fuel Oil	High	High	Low	Low	<u> </u>	/
Natural Gas	Medium	Medium	Low	Low	<u> </u>	/
Biomass	High	Low	Medium	Medium		/
Geothermal	Low	Low	Low	Low		/
Wind	Low	Low	Low	High		/
Photovoltaic Solar	Low	Low	Low	Medium		
Thermal Solar	Low	Low	Low	High		

Source: CNE Estimates



Projects under Construction

CTA-CTH
Fluidized Bed coal-fired Plants

The plants use circulating fluidized bed boiler technology, which allows complying with the new environmental regulations.



CTA

Characteristics: 165 MW installed capacity

Location: II Region: Commune of Mejillones

Estimated COD: Q4-2010

PPA: Gaby mining project and Codelco Norte

Work progress: 92%

CTH

Characteristics: 165 MW installed capacity

Location: II Region: Commune of Mejillones

Estimated COD: Q1-2011

PPA: Esperanza mining project

Work progress: 83%

In line with the company's policy of providing integral services to its clients, the plants include the construction of the necessary transmission lines.



Comparative outline (cont)

Circulating Fluidized Bed	Pulverized Coal
Low combustion temperatures (874°C) reduce the formation of NOx < 300 mg/Nm3	High combustion temperatures (1150°C), generate high emissions of NOx >500 mg/Nm3
Requires a bed of sand and fuel, and a flow of combustion gas during starts.	Requires starts with diesel
Broad flexibility in the use of solid fuels	Limited to high calorific power fuels
Incorporates the use of limestone during combustion, resulting in low emissions of SO2 < 1150 mg/Nm3	High emissions of SO2 > 2800 mg/Nm3
Incorporates cyclone and separators, allowing low emissions of particulate matter, MP < 30mg/Nm3, and additionally increasing the transfer of heat	High emissions of particulate matter, MP >120 mg/Nm3
Reduced ignition times, cold start 10 hrs.; warm start 7 hrs.	Long ignition times, 20 hrs for cold start, 14 hours for warm start.
Slow response to load regulation	Fast response to load regulation
The fuel is deposited on a bed located on the base of the boiler, and therefore does not require mills; only a pre-crushing.	The fuel is introduced into the boiler through burners located in the boilers' walls, and therefore requires being ground prior to its injection into the boiler.

Projects under study

Microalgae
Bio-fuel Production



The project comprises the implementation of a pilot plant with cultivation ponds at the facilities of the Tocopilla and Mejillones Steam Power Plants, taking advantage of the stack smokes and cooling waters of the plants.

The zone's strains of microalgae will be studied at said laboratory in order to define which of them have the greatest growth and oil production potential, to subsequently implement a profitable model for the production of biodiesel.



Projects under study

Non-Conventional Renewable Energies



SOLAR PLANT

Characteristics:

Location:

•Current status:

Pilot plant (solar concentration plant)
II Region: Commune of Mejillones

In preparation



WIND FARMS

Characteristics:

Location:

•Current status:

Monitoring and basic engineering
Several localities in the north of Chile
In preparation



Projects under study

Energy Infrastructure (750 MW)



COAL-FIRED UNITS

Characteristics:

Lugar:

EIS:

2 x 375 MW (coal) + Mechanized Port

II Region: Commune of Mejillones

Approved in March 2010

